



February 1, 2016

Ms. Kimberly D. Bose
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Bison Pipeline LLC
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Re: Bison Pipeline LLC
Compliance Filing
Docket No. RP16-____-____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Bison Pipeline LLC ("Bison") respectfully submits for filing the tariff sections included as Appendix A to be part of its FERC Gas Tariff, Original Volume No. 1 ("Tariff"). The purpose of the instant filing is to reflect implementation of certain North American Energy Standards Board ("NAESB") Standards to comply with FERC Order No. 587-W.² Bison respectfully requests that the Commission accept the tariff sections included as Appendix A to become effective April 1, 2016.

Correspondence

The names, titles and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2015).

² *Standards for Business Practices of Interstate Natural Gas Pipelines; Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities, Order No. 587-W*, 153 FERC ¶ 61,061 (2015) ("Order No. 587-W").

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Statement of Nature, Reasons and Basis for Filing

In Order No. 587-W, the Commission adopted the most recent version of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards, Version 3.0 (“3.0 Standards”), and set forth the requirement that tariff records be filed to reflect the changed standards by February 1, 2016, to become effective April 1, 2016.³ Order No. 587-W enumerates several compliance filing requirements to increase the transparency of a pipeline’s incorporation by reference of the NAESB WGQ Standards so that shippers and the Commission will know which tariff provision implements each standard as well as the status of the standard. Pipelines must designate a single, separate, tariff record within which every NAESB standard currently incorporated by reference by the Commission is listed, and a) specify within such tariff record whether a standard is incorporated by reference, or identify the tariff provision that complies with the standard; and b) provide a statement identifying any standards for which the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.⁴

³ The 3.0 Standards include the Version 2.1 standards previously adopted by NAESB, and introduce modifications that support efforts to harmonize gas-electric scheduling coordination that the Commission incorporated by reference in Order No. 809 (*Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities, Order No. 809*, 151 FERC ¶ 61,049 (2015) (“Order No. 809”). Additionally, the 3.0 Standards revise the posting requirements for offers to purchase released capacity, define operating capacity and design capacity, eliminate the WGQ Interpretations, reflect new data elements, and provide edits for greater clarity and increase user-friendliness (Order No. 587-W at P 8).

⁴ Order No. 587-W, at P 42. Further, at P 42 part (3), Order No. 587-W requires that if a pipeline is requesting a continuation of an existing waiver or extension of time, it must include in a table in its transmittal the standard for which a waiver or extension of time was granted and the docket number or order citation to the proceeding in which the waiver or extension was granted. Bison has not previously been granted a waiver or extension of time to comply with any specific standards.

Since the issuance of Order No. 587-W, Bison has undergone a process of identifying the changes necessary to implement the 3.0 Standards. As a result, Bison has updated Section 6.35 of the General Terms and Conditions of its Tariff, consistent with the sample tariff record provided by the Commission.⁵ Specifically, for each NAESB 3.0 Standard, Bison has either indicated that the standard is incorporated by reference or has identified the location of the standard within the Tariff. For those 3.0 Standards not incorporated by reference in Section 6.35, Bison has modified the applicable tariff sections, where necessary, to incorporate language revisions contained in the 3.0 Standards, as set forth in Appendix A.⁶

Effective Date

Bison requests that the Commission accept the tariff sections included as Appendix A to become effective April 1, 2016.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Sections 154.7 and 154.201 of the Commission's regulations and Order No. 714,⁷ Bison is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. Clean tariff sections (Appendix A); and
3. Marked tariff sections (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of Bison's existing customers and interested state regulatory

⁵ The Commission posted on its eLibrary website a sample tariff record which provides an illustrative example to aid pipelines in their preparation of Order No. 587-W compliance filings.

⁶ Appendix A contains a complete description of each revised Tariff section including the section name, number, and version.

⁷ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

agencies. A copy of this letter, together with the enclosed tariff sections, is available during regular business hours for public inspection at Bison's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651

Respectfully submitted,

BISON PIPELINE LLC

BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates, Tariffs, and Certificates

Enclosures

Appendix A

Bison Pipeline LLC

FERC Gas Tariff, Original Volume No. 1

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
6.6.8 – GT&C, Billing Error/Prior Period Adjustments	v.2.0.0
6.10.1 – GT&C, Nomination Procedures	v.2.0.0
6.10.2 – GT&C, Nomination and Scheduling Timeline	v.2.0.0
6.10.6 – GT&C, Confirmation Process	v.2.0.0
6.22 – GT&C, Measurement of Flowing Gas	v.2.0.0
6.23 – GT&C, Imbalance Resolution	v.2.0.0
6.27.7 – GT&C, Capacity Release Timeline	v.2.0.0
6.27.8 – GT&C, Standard recall Notification Periods	v.2.0.0
6.35 – GT&C, Data Elements	v.4.0.0
6.36.5 – GT&C, Third Party Provided Title Transfer Tracking	v.2.0.0

6.6.8 Billing Error/Prior Period Adjustments.

In the event an error is discovered in the amount billed in any statement rendered by Company, such error shall be adjusted within thirty (30) days of Company's determination thereof.

Prior period adjustment time limits shall be six (6) months from the date of the initial transportation invoice with a three (3) month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 3.3.15]

6.10.1 Nomination Procedures.

Whenever Shipper desires service under its Agreement, Shipper shall furnish a nomination for such Agreement. A nomination shall include, at a minimum, the following information:

- (a) Daily quantity of gas to be transported (expressed in MMBtu) [NAESB WGQ Standard 1.3.9]; and
- (b) Valid Receipt Point(s) and Delivery Point(s); and
- (c) Begin and end date.

Company shall not accept nominations in excess of Shipper's Maximum Delivery Quantity, provided, however, Shipper shall nominate at each Receipt Point a quantity sufficient to include Company Use Gas, if applicable, that Shipper is required to tender to Company in accordance with Section 6.41 of these General Terms and Conditions. The begin and end date shall be within the term of Shipper's Agreement.

When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

1. Company Supported Nomination Classifications.

(a) Timely Nominations.

A timely nomination is a nomination, effective for an upcoming Gas Day(s), that is received prior to the timely nomination deadline for the first effective Gas Day nominated.

If a timely nomination does not meet the definition of a nomination because it contains an identifiable error or an element is missing, such timely nomination will be voided by Company.

(b) Intraday.

Company shall allow for intraday nominations. [NAESB WGQ Standard 1.3.8]

An intraday nomination is a nomination submitted after the (timely) nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of that Gas Day. [NAESB WGQ Standard 1.2.4]

For services that provide for intraday nomination and scheduling, there is no limitation as to the number of intraday nominations (line items as per NAESB WGQ Standard 1.2.1) which a Service Requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. [NAESB WGQ Standard 1.3.32]

Intraday nominations can be made at any Receipt Point or Delivery Point on Company's pipeline system.

Intraday nominations do not rollover (i.e. intraday nominations span one day only). Intraday nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if intraday nomination modifies existing nomination. [NAESB WGQ Standard 1.3.13]

An intraday nomination which requests an effective period for more than one Gas Day will be voided in its entirety by Company.

Intraday nominations can be used to request increases or decreases in total flow, changes in Receipt Point(s), or changes to Delivery Point(s) of scheduled gas. [NAESB WGQ Standard 1.3.11]

Intraday nomination shall include an effective date and time. [NAESB WGQ Standard 1.3.9]

The interconnected parties (Company and Interconnected Party) shall agree on the hourly flows of the intraday nomination, if not otherwise addressed in Transporter's (Company's) contract or Tariff. [NAESB WGQ Standard 1.3.9]

(c) Emergency Intraday Requests.

In addition to the grid-wide intraday nomination opportunities, Company shall accept, process, and attempt to schedule emergency intraday requests on a best efforts basis.

To be classified as an emergency intraday request, such requests must: 1) not impact grid scheduled activity, 2) not result in a bumping event, and 3) not require a formal confirmation process with the interconnected systems.

2. Company Supported Grid-Wide Intraday Nomination Cycles. [NAESB WGQ Standard 1.3.2]

No bumping shall occur at the final grid-wide intraday 3 nomination cycle of the Gas Day, which shall be effective at 10:00 p.m. CCT.

Scheduled quantities resulting from intraday 1 nominations shall be effective at 2:00 p.m. CCT on Gas Day.

Scheduled quantities resulting from intraday 2 nominations shall be effective at 6:00 p.m. on Gas Day.

6.10.2 Nomination and Scheduling Timeline.

Company shall support the following standard nomination cycles pursuant to NAESB WGQ 1.3.2 (all times are CCT pursuant to NAESB WGQ Standard 0.3.17).

1. Timely Nominations.

On the day prior to gas flow:

(a) Service Requester Delivery of Timely Nominations.

The deadline for nominations leaving control of the Service Requester is 1:00 p.m. on the day prior to flow.

(b) Company Receipt of Timely Nominations.

The time for receipt of nominations by Company is 1:15 p.m. on the day prior to flow.

(c) Quick Response to Timely Nominations.

Company shall send the Quick Response to the Service Requester by 1:30 p.m. on the day prior to flow.

(d) Confirmation of Timely Nominations.

The deadline for receipt of completed confirmations by Company from Confirming Parties is 4:30 p.m. on the day prior to flow.

(e) Scheduled Timely Nominations Quantity Summary - Service Requester.

Service Requester shall receive a scheduled nomination summary by 5:00 p.m. on the day prior to flow.

(f) Scheduled Timely Nominations Quantity Summary - Point Operator.

Point Operator shall receive a scheduled nomination summary by 5:00 p.m. on the day prior to flow.

(g) The effective time of a Timely Nomination shall be no earlier than 9:00 a.m., the start of the next Gas Day.

2. Evening Nomination Cycle.
On the day prior to gas flow:

(a) Service Requester Delivery of Evening Nominations.

The deadline for nominations leaving control of the Service Requester is 6:00 p.m. on the day prior to flow.

(b) Company Receipt of Evening Nominations.

The time for receipt of nominations by Company is 6:15 p.m. on the day prior to flow.

(c) Quick Response to Evening Nominations.

Company shall send the Quick Response to the Service Requester by 6:30 p.m. on the day prior to flow.

(d) Confirmation of Evening Nominations.

The deadline for receipt of completed confirmations by Company from Confirming Parties is 8:30 p.m. on the day prior to flow.

(e) Scheduled Evening Nominations Quantity Summary - Affected Service Requester.

Company shall provide an affected Service Requester a scheduled quantity summary by 9:00 p.m. on the day prior to flow.

(f) Scheduled Evening Nominations Quantity Summary - Point Operator.

Company shall provide an affected Point Operator a scheduled quantity summary by 9:00 p.m. on the day prior to flow.

(g) Scheduled Evening Nominations Quantity Summary - Bumped Parties (Notice to Bumped Parties).

A Bumped Party shall be provided a scheduled quantity summary by 9:00 p.m. on the day prior to flow.

The effective time of an Evening Nomination shall be no earlier than 9:00 a.m., the start of the Gas Day.

All intraday nominations for the upcoming Gas Day received during the period from the Timely Nomination deadline to the Evening Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

3. Intraday 1 Nomination Cycle.

On the current Gas Day:

(a) Service Requester Delivery of Intraday 1 Nominations.

The deadline for nominations leaving control of the Service Requester is 10:00 a.m. on the Gas Day.

(b) Company Receipt of Intraday 1 Nominations.

The time for receipt of nominations by Company is 10:15 a.m. on the Gas Day.

(c) Quick Response to Intraday 1 Nominations.

Company shall send the Quick Response to the Service Requester by 10:30 a.m. on the Gas Day.

(d) Confirmation of Intraday 1 Nominations.

The deadline for receipt of confirmations by Company from the Confirming Parties is 12:30 p.m. on the Gas Day.

(e) Scheduled Intraday 1 Quantity Summary - Affected Service Requester.

Company shall provide an affected Service Requester a scheduled quantity summary by 1:00 p.m. on the Gas Day.

(f) Scheduled Quantity Summary - Point Operator.

Company shall provide an affected Point Operator a scheduled quantity summary by 1:00 p.m. on the Gas Day.

(g) Scheduled Intraday 1 Quantity Summary - Bumped Parties (Notice to Bumped Parties).

A bumped party shall be provided a scheduled quantity summary by 1:00 p.m. on the Gas Day.

The effective time of an Intraday 1 Nomination shall be no earlier than 2:00 p.m. on the Gas Day.

All Intraday 1 Nominations for the current Gas Day received during the period from the Evening Nomination deadline to the Intraday 1 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

4. Intraday 2 Nomination Cycle.
On the current Gas Day:

(a) Service Requester Delivery of Intraday 2 Nominations.

The deadline for nominations leaving control of the Service Requester is 2:30 p.m. on the Gas Day.

(b) Company Receipt of Intraday 2 Nominations.

The time for receipt of nominations by Company is 2:45 p.m. on the Gas Day.

(c) Quick Response to Intraday 2 Nominations.

Company shall send the Quick Response to the Service Requester by 3:00 p.m. on the Gas Day.

(d) Confirmation of Intraday 2 Nominations.

The deadline for receipt of confirmations by Company from the Confirming Parties is 5:00 p.m. on the Gas Day.

(e) Scheduled Intraday 2 Quantity Summary – Affected Service Requester.

Company shall provide an affected Service Requester a scheduled quantity summary by 5:30 p.m. on the Gas Day.

(f) Scheduled Quantity Summary – Affected Point Operator.

Company shall provide an affected Point Operator a scheduled quantity summary by 5:30 p.m. on the Gas Day.

(g) Scheduled Intraday 2 Quantity Summary – Bumped Parties (Notice to Bumped Parties).

A bumped party shall be provided a scheduled quantity summary by 5:30 p.m. on the Gas Day.

The effective time of an Intraday 2 Nomination shall be no earlier than 6:00 p.m. on the Gas Day.

All Intraday 2 Nominations for the current Gas Day received during the period from the Intraday 1 Nomination deadline to the Intraday 2 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

5. Intraday 3 Nomination Cycle.

On the current Gas Day:

(a) Service Requester Delivery of Intraday 3 Nominations.

The deadline for nominations leaving control of the Service Requester is 7:00 p.m. on the Gas Day.

(b) Company Receipt of Intraday 3 Nominations.

The time for receipt of nominations by Company is 7:15 p.m. on the Gas Day.

(c) Quick Response to Intraday 3 Nominations.

Company shall send the Quick Response to the Service Requester by 7:30 p.m. on the Gas Day.

(d) Confirmation of Intraday 3 Nominations.

The deadline for receipt of completed confirmations by Company from the Confirming Parties is 9:30 p.m. on the Gas Day.

(e) Scheduled Intraday 3 Nominations Quantity Summary - Affected Service Requester.

Company shall provide an affected Service Requester a quantity summary by 10:00 p.m. on the Gas Day.

(f) Scheduled Intraday 3 Nominations Quantity Summary - Affected Point Operator.

Company shall provide an affected Point Operator a scheduled quantity summary by 10:00 p.m. on the Gas Day.

The effective time of an Intraday 3 Nomination shall be no earlier than 10:00 p.m. on the Gas Day.

All Intraday 3 Nominations for the current Gas Day received during the period from the Intraday 2 Nomination deadline to the Intraday 3 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

Bumping is not allowed during the Intraday 3 Nomination cycle.

6. For purposes of NAESB WGQ Standard 1.3.2(ii), (iii), (iv), and (v) the word “provides” shall mean, for transmittal pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post. [NAESB WGQ Standard 1.3.2 (vi)]

At the end of each Gas Day, the Company shall provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the Company shall send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6). A receiver of either of these documents can waive the Company’s requirement to send such documents. [NAESB WGQ Standard 1.3.3]

7. Departure from Nomination and Scheduling Deadlines.

The sending party shall adhere to the nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. [NAESB WGQ Standard 1.3.21]

8. Emergency Intraday Requests.

A majority of the time period in which an emergency intraday request can be submitted to Company is during non-traditional business hours. Consequently, it is the responsibility of the Service Requester to see that Company has been notified that an emergency intraday nomination has been transmitted.

Emergency intraday requests will be processed using first come, first served, and will be confirmed and scheduled, if capacity is available on Company's pipeline system, on a best efforts basis.

If an emergency intraday request can be accepted and processed, Company will produce a Quick Response on a timely basis.

Scheduled quantity summaries reflecting scheduled emergency intraday requests will be generated and delivered to the appropriate parties on a timely basis.

9. Accessibility of Scheduling Staff.

All parties, including Company, shall support a seven-day a week, twenty-four (24) hours a day nominations process. It is recognized that the success of seven (7) days a week, twenty-four hours a day nomination process is dependent on the availability of affected parties' scheduling personnel on a similar basis. Party contacts (including Company's scheduling personnel) need not be at their ordinary work sites but shall be available by telephone or other electronic means. [NAESB WGQ Standard 1.3.4]

Instructions on how to reach Company's scheduling staff are posted on Company's public Internet website.

6.10.6 Confirmation Process

1. Confirmation Principles/Standards.

With respect to the timely nomination/confirmation process at a Receipt Point or Delivery Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities shall be the confirmed quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(i)]

With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities shall be the new confirmed quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the scheduled quantity for the previous intraday nomination cycle shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(ii)]

With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of an agreement to the contrary, the lesser of the confirmation quantities shall be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(iii)]

With respect to NAESB WGQ Standard 1.3.22(i), (ii), and (iii), if there is no response to a request for confirmation or an unsolicited confirmation response, Company shall provide the Nominating Party with the following information to explain why the nomination failed, as applicable:

- (i) Company did not conduct the confirmation;
- (ii) The upstream Confirming Party did not conduct the confirmation;
- (iii) The upstream Service Requester did not have the gas or submit the nomination;
- (iv) The downstream Confirming Party did not conduct the confirmation;
- (v) The downstream Service Requester did not have the market or submit the nomination.

This information shall be imparted to the Nominating Party on the scheduled quantity document. [NAESB WGQ Standard 1.3.22(iv)]

Ranking shall be included in the list of data elements. Company shall use Nominating Party provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules. [NAESB WGQ Standard 1.3.23]

2. Timing of Confirmation.

When a Confirmation Requester receives a confirmation response document from a Confirming Party by the conclusion of a given quarter hour period, the Confirmation Requester will send to the Confirming Party's designated site a corresponding Confirmation Response Quick Response document by the conclusion of the subsequent quarter hour period. [NAESB WGQ Standard 1.3.45]

6.22 MEASUREMENT OF FLOWING GAS

The measurement information statement is designed to provide information on actual or estimated physical flow moving through a Point of Interconnection at which Company has measurement responsibility and does not include data elements utilized to verify the calculation of measured flow. The measurement information statement is posted on the secured non-public Internet website on or before five (5) Business Days after business month.

For treatment of measurement prior period adjustments, Company shall treat the adjustment by taking it back to the Production Month. A meter adjustment becomes a prior period adjustment after the fifth Business Day following the business month. [NAESB WGQ Standard 2.3.11]

Measurement data corrections shall be processed within six (6) months of the Production Month with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 2.3.14]

6.23 IMBALANCE RESOLUTION

For purposes of this Section 6.23, Party(ies) shall be defined as any Person having an imbalance with Company.

1. Pre-Determined Allocations (PDA).

PDAs are used to manage the variance between actual quantities and scheduled quantities. An OBA is a form of PDA. The upstream or downstream party providing the Point of Interconnection confirmation should submit the PDA to the allocating party after or during confirmation and before the start of the Gas Day, except that no PDAs need to be submitted if an OBA is in effect at a Point of Interconnection.

2. Allocation Statements.

Allocations are performed by the operator of the affected location, using the PDA method agreed to by the parties involved. The allocation statement is used to communicate the allocation information to the parties involved.

The time limitation for disputes of allocations should be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 2.3.26]

3. Imbalance Resolution.

Resolution to correct an imbalance shall be required.

Party must correct such imbalance within forty-five (45) days from the date it is notified by Company of an imbalance under an existing Agreement or an Agreement that has terminated.

Company shall support the following methods of imbalance resolution, provided that at the time proposed for such resolution, sufficient capacity is available and all nominations and scheduling processes are satisfied.

(a) In-kind.

To resolve an imbalance due Company, party may elect to deliver gas into Company's pipeline system at any Receipt Point.

To resolve an imbalance due party, a party may elect to accept gas from Company's pipeline system at any Delivery Point.

If party creates and resolves an imbalance within the same Operational Impact Area, there will be no associated charge for transportation or Company Use Gas.

(b) Netting.

Company shall allow a party to net an imbalance within the same Operational Impact Area on and across Agreements. [NAESB WGQ Standard 2.3.30]

(c) Trading.

Company shall allow a party to trade imbalances within the same Operational Impact Area on and across Agreements. [NAESB WGQ Standard 2.3.30]

Company shall provide the ability to post and trade imbalances until at least the close of the 19th Business Day of the month. [NAESB WGQ Standard 2.3.41]

An Authorization to post imbalances (pursuant to NAESB WGQ Standard 2.4.9) that is received by Company by 11:45 a.m. CCT shall be effective at 8:00 a.m. CCT the next Business Day. An imbalance that is previously authorized for posting shall be posted on or before the ninth Business Day of the month. [NAESB WGQ Standard 2.3.40]

(d) Underdelivery Cashout.

To resolve an imbalance due Company, party may elect to reimburse Company for such Underdelivery.

Party must provide written notice to Company, within the resolution period, of its desire to cashout all or a portion of the Underdelivery quantity. At such time, Company will post an offer to buy working gas equal to the Underdelivery quantity specified by party to resolve. Company shall select the lowest Bid received from any qualified bidder and will facilitate the delivery of such working gas into its pipeline system. Company shall post all Bids received from qualified bidders and select the lowest qualified Bid. If the lowest qualified Bid is not chosen, explanation and justification of the selected Bid also will be posted.

Company shall invoice party for the total cost of the working gas purchased to reduce or eliminate the Underdelivery at the time such working gas is received into Company's pipeline system.

To account for any imbalance remaining after cashout, party and Company shall agree to designate one of the Shipper's Agreement(s) in the Operational Impact Area where the original imbalance occurred, for such purpose.

(e) Underdelivery Penalty.

If a noticed Shipper Imbalance has not been resolved during the resolution period, and the remaining Shipper Imbalance reflects an Underdelivery, Company will invoice Shipper an Underdelivery Penalty for an amount equal to the Underdelivery quantity times one hundred fifty percent of the actual price established at Section 6.23 paragraph 3(d) herein.

Amounts received by Company for the Underdelivery Penalty, net of administrative costs, shall be allocated by Company to Shippers using the methodology set forth in Section 6.48 of these General Terms and Conditions.

(f) Overdelivery Retention.

If a noticed Shipper Imbalance has not been resolved during the resolution period, and the remaining Shipper Imbalance reflects an Overdelivery, Company shall retain the quantity of gas in excess and use it to reduce Company Use Gas.

6.27.7 Capacity Release Timeline. [NAESB WGQ Standard 5.3.1]

The capacity release timeline is applicable to all parties involved in the capacity release process. However, it is only applicable if 1) all information provided by the parties to the transaction is valid, and the acquiring Shipper has been determined to be creditworthy before the capacity release Bid is tendered; 2) for index-based capacity release transactions, the Releasing Shipper has provided the Company with sufficient instructions to evaluate the corresponding bid(s) according to the timeline, and 3) there are no special terms or conditions of the release.

Further, the Company may complete the capacity release process on a different timeline if the offer includes unfamiliar or unclear terms and conditions.

The capacity release timeline, stated in CCT, is as follows [NAESB WGQ Standard 5.3.2]:

- (a) For biddable capacity releases (one year or less):
 - (i) Offers shall be tendered such that they can be posted by 9:00 a.m. on a Business Day.
 - (ii) Open season ends at 10:00 a.m. on the same or a subsequent Business Day.
 - (iii) Evaluation period begins at 10:00 a.m. during which any contingencies are eliminated, determination of Best Bid is made, and ties are broken.
 - (iv) If no match is required, the evaluation period ends and the award is posted by 11:00 a.m.
 - (v) Where match is required, the match is communicated by 11:00 a.m., the match response occurs by 11:30 a.m., and the award is posted by 12:00 noon.
 - (vi) The contract is issued within one hour of award posting (with a new contract number, when applicable).
 - (vii) Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.
- (b) For biddable capacity releases (more than one year):
 - (i) Offers shall be tendered such that they can be posted by 9:00 a.m. on a Business Day.

- (ii) Open season shall include no less than three 9:00 a.m. to 10:00 a.m. time periods on consecutive Business Days.
 - (iii) Evaluation period begins at 10:00 a.m. during which any contingencies are eliminated, determination of Best Bid is made, and ties are broken.
 - (iv) If no match is required, the evaluation period ends and the award is posted by 11:00 a.m.
 - (v) Where match is required, the match is communicated by 11:00 a.m., the match response occurs by 11:30 a.m., and the award is posted by 12:00 noon.
 - (vi) The contract is issued within one hour of the award posting (with a new contract number, when applicable).
 - (vii) Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.
- (c) For non-biddable releases:

The posting of prearranged deals that are not subject to bid are due no later than one hour prior to the nomination deadline for the applicable cycle, pursuant to NAESB WGQ Standard 1.3.2. The posting deadlines are:

- (i) Timely Cycle 12:00 noon
- (ii) Evening Cycle 5:00 p.m.
- (iii) Intraday 1 Cycle 9:00 a.m.
- (iv) Intraday 2 Cycle 1:30 p.m.
- (v) Intraday 3 Cycle 6:00 p.m.

The contract is issued within one hour of the award posting (with a new contract number, when applicable).

Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

- (d) Methodologies Supported by Capacity Release Standard Timeline.

For the capacity release business process timing model, only the following methodologies are required to be supported by Company and provided to Releasing Shippers as choices from which they may select and, once chosen, shall be used in determining the awards from the Bid(s) submitted. They are: 1) highest rate, 2) net revenue, and 3) present value. For index-based capacity release

transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology. [NAESB WGQ Standard 5.3.3]

(e) Methodologies Not Supported by Capacity Release Standard Timeline.

Other choices of bid evaluation methodologies (including other Releasing Shipper defined evaluation methodologies) shall be accorded similar timeline evaluation treatment at the discretion of Company. However, Company is not required to offer other choices or similar timeline treatment for other choices, nor, is Company held to the timeline should the Releasing Shipper elect another method of evaluation. [NAESB WGQ Standard 5.3.3]

6.27.8 Standard Recall Notification Periods.

Company shall support the following recall notification periods, stated in CCT, for all released capacity subject to recall rights [NAESB WGQ Standard 5.3.44]:

- (a) Timely Recall Notification.
 - (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 8:00 a.m.
 - (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 9:00 a.m.
- (b) Early Evening Recall Notification.
 - (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 3:00 p.m.
 - (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 4:00 p.m.
- (c) Evening Recall Notification.
 - (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 5:00 p.m.
 - (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 6:00 p.m.
- (d) Intraday 1 Recall Notification.
 - (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 7:00 a.m.
 - (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 8:00 a.m.
- (e) Intraday 2 Recall Notification.
 - (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 12:00 noon.
 - (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 1:00 p.m.

(f) Intraday 3 Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 4:00 p.m.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 5:00 p.m.

For recall notifications provided to Company prior to the recall notification deadlines above (NAESB WGQ Standard 5.3.44) and received between 7:00 a.m. and 5:00 p.m., Company shall provide notification to affected Replacement Shipper(s) no later than one hour after receipt of such recall notification. [NAESB WGQ Standard 5.3.45]

For recall notification provided to Company after 5:00 p.m. and prior to 7:00 a.m., Company shall provide notification to affected Replacement Shipper(s) no later than 8:00 a.m. after receipt of such recall notification. [NAESB WGQ Standard 5.3.45]

The Releasing Shipper shall provide capacity recall notification to its affected Replacement Shipper(s) at the same time it provides notification to Company. The mode of notification shall be mutually agreed between the Releasing Shipper and its Replacement Shipper(s).

In the event of an intraday capacity recall, Company shall determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of Company's Tariff, services, and/or operational characteristics. [NAESB WGQ Standard 5.3.56]

6.35 DATA ELEMENTS

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
1.2.3	GT&C - Definitions, 6.1.59
1.2.4	GT&C - Nomination Procedures, 6.10.1.2(b)
1.2.6	GT&C - Definitions, 6.1.49
1.2.8	GT&C - Definitions, 6.1.15
1.2.9	GT&C - Definitions, 6.1.16
1.2.10	GT&C - Definitions, 6.1.49
1.2.13	GT&C - Definitions, 6.1.75
1.2.14	GT&C - Definitions, 6.1.76
1.2.15	GT&C - Definitions, 6.1.79
1.2.16	GT&C - Definitions, 6.1.80
1.2.17	GT&C - Definitions, 6.1.74
1.2.18	GT&C - Definitions, 6.1.1
1.2.19	GT&C - Definitions, 6.1.78;
	GT&C - Nomination for Company Provided Title Transfer, 6.36.4
1.3.2(i-vi)	GT&C - Nomination and Scheduling Timeline, 6.10.2
1.3.3	GT&C - Nomination and Scheduling Timeline, 6.10.2.6
1.3.4	GT&C - Nomination and Scheduling Timeline, 6.10.2.9
1.3.8*	GT&C - Nomination Procedures, 6.10.1
1.3.9*	GT&C - Nomination Procedures, 6.10.1
1.3.11*	GT&C - Nomination Procedures, 6.10.1
1.3.13	GT&C - Nomination Procedures, 6.10.1
1.3.14	GT&C - Measurement Reporting, 6.4.2(e)
1.3.17	GT&C - Pooling, 6.36.1
1.3.18	GT&C - Pooling, 6.36.1
1.3.21	GT&C - Nomination and Scheduling Timeline, 6.10.2.7
1.3.22	GT&C - Confirmation Process, 6.10.6.1
1.3.23	GT&C - Confirmation Process, 6.10.6.1
1.3.32	GT&C - Nomination Procedures, 6.10.6.2(b)

1.3.45	GT&C - Confirmation Process, 6.10.6.2
1.3.64	GT&C - Applicability and Character of Title Tracking Service, 6.36.3
1.3.66	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
1.3.67	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
1.3.73	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
2.2.1	GT&C - Definitions, 6.1.48
2.2.2	GT&C - Definitions, 6.1.50
2.2.3	GT&C - Definitions, 6.1.42
2.3.11	GT&C - Measurement of Flowing Gas, 6.22
2.3.14	GT&C - Measurement of Flowing Gas, 6.22
2.3.26	GT&C - Imbalance Resolution, 6.23.2
2.3.29	GT&C - Imbalance Resolution, 6.23.3(b)(c)
2.3.30	GT&C - Operational Balancing Agreement Policy, 6.34.2(d)
2.3.31	GT&C - Data Elements, 6.35.1
2.3.40	GT&C - Imbalance Resolution, 6.23.3(c)
2.3.41	GT&C - Imbalance Resolution, 6.23.3(c)
3.2.1	GT&C - Definitions, 6.1.9
3.3.9	GT&C - Billing and Invoice, 6.6.2.2
3.3.15	GT&C - Billing Error/ Prior Period Adjustments, 6.6.8
3.3.19	GT&C - Payment and Disputes, 6.6.4.2
4.2.1	GT&C - Definitions, 6.1.29
4.2.10	GT&C - Definitions, 6.1.17
4.3.91	GT&C - Quality of Gas, 6.5.5(a)
5.2.3	GT&C - Definitions, 6.1.20
5.3.1	GT&C - Capacity Release Timeline, 6.27.7
5.3.2	GT&C - Capacity Release Timeline, 6.27.7
5.3.3	GT&C - Capacity Release Timeline, 6.27.7
5.3.4	GT&C - Selection of Best Bid, 6.27.6.1(e)
5.3.8	GT&C - Parameters for Capacity Release Transactions, 6.27.4.4
5.3.13	GT&C - Bid Requirements, 6.27.3.4
5.3.14	GT&C - Offer Requirements, 6.27.2
5.3.15	GT&C - Bid Requirements, 6.27.3.4
5.3.16	GT&C - Offer Requirements, 6.27.2.1
5.3.19	GT&C - Parameters for Capacity Release Transactions, 6.27.4.5
5.3.25	GT&C - Posting of Offers, Bids, and Awarded Transactions, 6.27.5
5.3.28	GT&C - Parameters for Capacity Release Transactions, 6.27.4.1
5.3.44	GT&C - Standard Recall Notification Periods, 6.27.8
5.3.45	GT&C - Standard Recall Notification Periods, 6.27.8
5.3.53	GT&C - Parameters for Capacity Release Transactions, 6.27.4.4
5.3.54	GT&C - Deadline for Reput, 6.27.9
5.3.56*	GT&C - Standard Recall Notification Periods, 6.27.8

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:
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Standards:
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Operating Capacity and Unsubscribed:

Standards:
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0.4.4*

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Data Sets:
0.4.1*

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.5, 1.2.11, 1.2.12

Standards:

1.3.1*, 1.3.2 (vi), 1.3.5*, 1.3.6, 1.3.7, 1.3.15, 1.3.16, 1.3.19, 1.3.20, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33*, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.65, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81

Data Sets:

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Flowing Gas Related Standards:

Definitions:

2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.12, 2.3.13, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.32, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

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2.4.1*, 2.4.2, 2.4.3*, 2.4.4*, 2.4.5*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

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Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.11, 4.2.12, 4.2.13,
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Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24,
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5.3.23, 5.3.24, 5.3.26, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36,
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5.3.73

Data Sets:

5.4.14, 5.4.15, 5.4.16*, 5.4.17, 5.4.20*, 5.4.21*, 5.4.22*, 5.4.23, 5.4.24*,
5.4.25, 5.4.26*, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10,
10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18,
10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26,
10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34,
10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11,
10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20,
10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

6.36.5 Third Party Provided Title Transfer Tracking.

All Third Party Account Administrators wishing to provide Title Transfer Tracking service shall so notify Company. All coordination between Third Party Account Administrators and Company shall be performed under a contract between the parties. Where Company is a Title Transfer Tracking Service Provider on its pipeline system, tariff provisions (terms, conditions, and rates) or general terms and conditions of Company, will take the place of a contract. [NAESB WGQ Standard 1.3.66]

Upon reasonable request of the Third Party Account Administrator, Company shall provide the Third Party Account Administrator with one of the following for conducting Title Transfer Tracking activity:

- (a) location code(s);
- (b) contract identifier(s) used in the exchange of transactional data;
- (c) both (a) and (b) above.

In any event Title Transfer Tracking activity is always performed at or with respect to a location (physical or logical). [NAESB WGQ Standard 1.3.67]

If Company has decided to offer Title Transfer Tracking service by means of an arrangement (including an agreement) with a party which will act as Company's designated party, and regardless of communication methodology between Account Holders and such designated party, Company shall, upon request, identify the Title Transfer Tracking Service Provider(s) at a location which has established active Title Transfer Tracking arrangements with Company. The relevant information to be provided shall include the name of each Title Transfer Tracking Service Provider, the ID code for each Title Transfer Tracking Service Provider used by Company, the contract number for each Title Transfer Tracking Service Provider assigned by Company (where applicable), the location code(s) nominated to Company for transportation service to or from the location associated with each Title Transfer Tracking Service Provider. [NAESB WGQ Standard 1.3.73]

Appendix B

Bison Pipeline LLC

FERC Gas Tariff, Original Volume No. 1

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
6.6.8 – GT&C, Billing Error/Prior Period Adjustments	v.2.0.0
6.10.1 – GT&C, Nomination Procedures	v.2.0.0
6.10.2 – GT&C, Nomination and Scheduling Timeline	v.2.0.0
6.10.6 – GT&C, Confirmation Process	v.2.0.0
6.22 – GT&C, Measurement of Flowing Gas	v.2.0.0
6.23 – GT&C, Imbalance Resolution	v.2.0.0
6.27.7 – GT&C, Capacity Release Timeline	v.2.0.0
6.27.8 – GT&C, Standard recall Notification Periods	v.2.0.0
6.35 – GT&C, Data Elements	v.4.0.0
6.36.5 – GT&C, Third Party Provided Title Transfer Tracking	v.2.0.0

6.6.8 Billing Error/Prior Period Adjustments.

In the event an error is discovered in the amount billed in any statement rendered by Company, such error shall be adjusted within thirty (30) days of Company's determination thereof.

Prior period adjustment time limits shall be six (6) months from the date of the initial transportation invoice with a three (3) month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 3.3.15]

6.10.1 Nomination Procedures.

Whenever Shipper desires service under its Agreement, Shipper shall furnish a nomination for such Agreement. A nomination shall include, at a minimum, the following information:

- (a) Daily quantity of gas to be transported (expressed in MMBtu) [NAESB WGQ Standard 1.3.9]; and
- (b) Valid Receipt Point(s) and Delivery Point(s); and
- (c) Begin and end date.

Company shall not accept nominations in excess of Shipper's Maximum Delivery Quantity, provided, however, Shipper shall nominate at each Receipt Point a quantity sufficient to include Company Use Gas, if applicable, that Shipper is required to tender to Company in accordance with Section 6.41 of these General Terms and Conditions. The begin and end date shall be within the term of Shipper's Agreement.

When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

~~1. Nomination Standards.~~

~~For purposes of this Section 6.10, "provide" shall mean, for transmittals pursuant to NAESB Standard Nos. 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post. [NAESB WGQ Standard 1.3.2(v)]~~

21. Company Supported Nomination Classifications.

- (a) Timely Nominations.

A timely nomination is a nomination, effective for an upcoming Gas Day(s), that is received prior to the timely nomination deadline for the first effective Gas Day nominated.

If a timely nomination does not meet the definition of a nomination because it contains an identifiable error or an element is missing, such timely nomination will be voided by Company.

(b) Intra-day.

Company shall allow for intra-day nominations. [NAESB WGQ Standard 1.3.8]

An intra-day nomination is a nomination submitted after the (timely) nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of that Gas Day. [NAESB WGQ Standard 1.2.4]

For services that provide for intra-day nomination and scheduling, there is no limitation as to the number of intra-day nominations (line items as per NAESB WGQ Standard 1.2.1) which a Service Requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. [NAESB WGQ Standard 1.3.32]

Intra-day nominations can be made at any Receipt Point or Delivery Point on Company's pipeline system.

Intra-day nominations do not rollover (i.e. intra-day nominations span one day only). Intra-day nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if intra-day nomination modifies existing nomination. [NAESB WGQ Standard 1.3.13]

An intra-day nomination which requests an effective period for more than one Gas Day will be voided in its entirety by Company.

Intra-day nominations can be used to request increases or decreases in total flow, changes in Receipt Point(s), or changes to Delivery Point(s) of scheduled gas. [NAESB WGQ Standard 1.3.11]

Intra-day nomination shall include an effective date and time. [NAESB WGQ Standard 1.3.9]

The interconnected parties (Company and Interconnected Party) shall agree on the hourly flows of the intra-day nomination, if not otherwise addressed in Transporter's (Company's) contract or Tariff. [NAESB WGQ Standard 1.3.9]

(c) Emergency Intra-day Requests.

In addition to the grid-wide intra-day nomination opportunities, Company shall accept, process, and attempt to schedule emergency intra-day requests on a best efforts basis.

To be classified as an emergency intra-day request, such requests must: 1) not impact grid scheduled activity, 2) not result in a bumping event, and 3) not require a formal confirmation process with the interconnected systems.

32. Company Supported Grid-Wide Intra-day Nomination Cycles. [NAESB WGQ Standard 1.3.2~~(iii)-(iv)~~]

No bumping shall occur at the final grid-wide intra-day 3 nomination ~~opportunity cycle~~ of the Gas Day, which ~~in the NAESB WGQ intra-day model, is the shall be effective at 5~~10:00 p.m. CCT ~~nomination (intra-day 2 nomination)~~.

Scheduled quantities resulting from intra-day 1 nominations shall be effective at 5~~2~~:00 p.m. CCT on Gas Day.

Scheduled quantities resulting from intra-day 2 nominations shall be effective at 9~~6~~:00 p.m. on Gas Day.

6.10.2 Nomination and Scheduling Timeline.

Company shall support the following standard nomination cycles pursuant to NAESB WGQ 1.3.2 (all times are CCT pursuant to NAESB WGQ timely nomination/intraday nomination model diagramed at NAESB WGQ Standard 1.3.2(vi)0.3.17).

1. Timely Nominations. ~~[NAESB WGQ Standard 1.3.2(i)]~~
On the day prior to gas flow:

(a) ~~Shipper~~Service Requester Delivery of Timely Nominations.

The deadline for nominations leaving control of the ~~Nominating Party~~Service Requester is ~~11:30 a.m.~~1:00 p.m. CCT on the day prior to flow.

(b) Company Receipt of Timely Nominations.

The time for receipt of nominations by Company is ~~11:45 a.m.~~1:15 p.m. CCT on the day prior to flow.

(c) Quick Response to Timely Nominations.

Company shall send the Quick Response to the Service Requester by ~~noon~~1:30 p.m. CCT on the day prior to flow.

(d) Confirmation of Timely Nominations.

The deadline for receipt of completed confirmations by Company from ~~upstream and downstream connected parties (Interconnected Party)~~Confirming Parties is ~~3:30 p.m.~~4:30 p.m. CCT on the day prior to flow.

(e) Scheduled Timely Nominations Quantity Summary - ~~Nominating Party~~Service Requester.

~~Nominating Party~~Service Requester shall receive a scheduled nomination summary by ~~4:30~~5:00 p.m. ~~CCT~~ on the day prior to flow.

(f) Scheduled Timely Nominations Quantity Summary - ~~Interconnected Party~~Point Operator.

~~Interconnected Party~~Point Operator shall receive a scheduled nomination summary by ~~4:30~~5:00 p.m. ~~CCT~~ on the day prior to flow.

(g) ~~Day End Summary~~.

~~At the end of each Gas Day Company shall provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via 1.4.x scheduled quantity related standards, Company shall send an end of Gas Day Scheduled Quantity document. Receivers of the end of Gas Day Scheduled Quantity document can waive the sender's sending of the end of Gas Day Scheduled Quantity document. [NAESB WGQ Standard 1.3.3] The effective time of a Timely Nomination shall be no earlier than 9:00 a.m., the start of the next Gas Day.~~

2. Evening Nomination Cycle. ~~[NAESB WGQ Standard 1.3.2(ii)]~~
On the day prior to gas flow:

(a) ~~Nominating Party~~Service Requester Delivery of Evening Nominations.

The deadline for nominations leaving control of the ~~Nominating Party~~Service Requester is 6:00 p.m. ~~CCT~~ on the day prior to flow.

~~The effective time of an Evening Nomination shall be no earlier than 9:00 a.m. CCT, the start of the Gas Day.~~

~~All intra day nominations for the upcoming Gas Day received during the period from the timely nomination deadline to the Evening Nomination deadline will be batched and treated by Company as if they were received contemporaneously.~~

(b) Company Receipt of Evening Nominations.

The time for receipt of nominations by Company is 6:15 p.m. ~~CCT~~ on the day prior to flow.

(c) Quick Response to Evening Nominations.

Company shall send the Quick Response to the Service Requester by 6:30 p.m. ~~CCT~~ on the day prior to flow.

(d) Confirmation of Evening Nominations.

The deadline for receipt of completed confirmations by Company from ~~the upstream and downstream connected~~Confirming ~~p~~Parties is ~~9:00~~8:30 p.m. ~~CCT~~ on the day prior to flow.

- (e) Scheduled Evening Nominations Quantity Summary - Affected ~~Nominating Party/Service Requester~~.

Company shall provide an affected ~~Nominating Party/Service Requester~~ a scheduled quantity summary by ~~10:00:00~~ p.m. ~~CCT~~ on the day prior to flow.

- (f) Scheduled Evening Nominations Quantity Summary - ~~Affected Interconnected Party/Point Operator~~.

Company shall provide an affected ~~Interconnected Party/Point Operator~~ a scheduled quantity summary by ~~10:00:00~~ p.m. ~~CCT~~ on the day prior to flow.

- (g) Scheduled Evening Nominations Quantity Summary - Bumped Parties (Notice to Bumped Parties).

A Bumped Party shall be provided a scheduled quantity summary by ~~10:00:00~~ p.m. ~~CCT~~ on the day prior to flow.

~~The effective time of an Evening Nomination shall be no earlier than 9:00 a.m., the start of the Gas Day.~~

~~All intraday nominations for the upcoming Gas Day received during the period from the Timely Nomination deadline to the Evening Nomination deadline will be batched and treated by Company as if they were received contemporaneously.~~

3. Intra-day 1 Nomination Cycle. ~~{NAESB WGQ Standard 1.3.2(iii)}~~
~~On the current Gas Day:~~

- (a) ~~Nominating Party/Service Requester~~ Delivery of Intra-day 1 Nominations.

The deadline for nominations leaving control of the ~~Nominating Party/Service Requester~~ is 10:00 a.m. ~~CCT~~ on the Gas Day.

~~The effective time of an intra day 1 nomination shall be no earlier than 5:00 p.m. CCT on the Gas Day.~~

~~All intra-day 1 nominations for the current Gas Day received during the period from the Evening Nomination deadline to the intra-day 1 nomination deadline will be batched and treated by Company as if they were received contemporaneously.~~

- (b) Company Receipt of Intra-day 1 Nominations.

The time for receipt of nominations by Company is 10:15 a.m. ~~CET~~ on the Gas Day.

(c) Quick Response to Intra-day 1 Nominations.

Company shall send the Quick Response to the Service Requester by 10:30 a.m. ~~CET~~ on the Gas Day.

(d) Confirmation of Intra-day 1 Nominations.

The deadline for receipt of confirmations by Company from the ~~upstream and downstream connected~~ Confirming pParties is ~~1:00~~ 12:30 p.m. ~~CET~~ on the Gas Day.

(e) Scheduled Intra-day 1 Quantity Summary - Affected ~~Nominating Party~~ Service Requester.

Company shall provide an affected ~~Nominating Party~~ Service Requester a scheduled quantity summary by 21:00 p.m. ~~CET~~ on the Gas Day.

(f) Scheduled Quantity Summary - ~~Affected Interconnected Party~~ Point Operator.

Company shall provide an affected ~~Interconnected Party~~ Point Operator a scheduled quantity summary by 21:00 p.m. ~~CET~~ on the Gas Day.

(g) Scheduled Intra-day 1 Quantity Summary - Bumped Parties (Notice to Bumped Parties).

A bumped party shall be provided a scheduled quantity summary by 21:00 p.m. ~~CET~~ on the Gas Day.

The effective time of an Intraday 1 Nomination shall be no earlier than 2:00 p.m. on the Gas Day.

All Intraday 1 Nominations for the current Gas Day received during the period from the Evening Nomination deadline to the Intraday 1 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

4. Intraday 2 Nomination Cycle.
On the current Gas Day:

(a) Service Requester Delivery of Intraday 2 Nominations.

The deadline for nominations leaving control of the Service Requester is 2:30 p.m. on the Gas Day.

(b) Company Receipt of Intraday 2 Nominations.

The time for receipt of nominations by Company is 2:45 p.m. on the Gas Day.

(c) Quick Response to Intraday 2 Nominations.

Company shall send the Quick Response to the Service Requester by 3:00 p.m. on the Gas Day.

(d) Confirmation of Intraday 2 Nominations.

The deadline for receipt of confirmations by Company from the Confirming Parties is 5:00 p.m. on the Gas Day.

(e) Scheduled Intraday 2 Quantity Summary – Affected Service Requester.

Company shall provide an affected Service Requester a scheduled quantity summary by 5:30 p.m. on the Gas Day.

(f) Scheduled Quantity Summary – Affected Point Operator.

Company shall provide an affected Point Operator a scheduled quantity summary by 5:30 p.m. on the Gas Day.

(g) Scheduled Intraday 2 Quantity Summary – Bumped Parties (Notice to Bumped Parties).

A bumped party shall be provided a scheduled quantity summary by 5:30 p.m. on the Gas Day.

The effective time of an Intraday 2 Nomination shall be no earlier than 6:00 p.m. on the Gas Day.

All Intraday 2 Nominations for the current Gas Day received during the period from the Intraday 1 Nomination deadline to the Intraday 2 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

4.5. Intra-day 23 Nomination Cycle. ~~{NAESB WGQ Standard 1.3.2(iv)}~~
On the current Gas Day:

- (a) ~~Nominating Party~~Service Requester Delivery of Intra-day 23 Nominations.

The deadline for ~~intra-day 2~~ nominations leaving control of the ~~Nominating Party~~Service Requester is 57:00 p.m. ~~CCT~~ on the Gas Day.

~~The effective time of an intra-day 2 nomination shall be no earlier than 9:00 p.m. CCT on the Gas Day.~~

~~All intra-day 2 nominations for the current Gas Day received during the period from the intra-day 1 nomination deadline to the intra-day 2 nomination deadline will be batched and treated by Company as if they were received contemporaneously.~~

~~Bumping is not allowed during the intra-day 2 nomination cycle.~~

- (b) Company Receipt of Intra-day 23 Nominations.

The time for receipt of nominations by Company is 57:15 p.m. ~~CCT~~ on the Gas Day.

- (c) Quick Response to Intra-day 23 Nominations.

Company shall send the Quick Response to the Service Requester by 57:30 p.m. ~~CCT~~ on the Gas Day.

- (d) Confirmation of Intra-day 23 Nominations.

The deadline for receipt of completed confirmations by Company from the ~~upstream and downstream connected~~Confirming ~~p~~Parties is 8:09:30 p.m. ~~CCT~~ on the Gas Day.

- (e) Scheduled Intra-day 23 Nominations Quantity Summary - Affected ~~Nominating Party~~Service Requester.

Company shall provide an affected ~~Nominating Party~~Service Requester a quantity summary by 910:00 p.m. ~~CCT~~ on the Gas Day.

- (f) Scheduled Intra-day 23 Nominations Quantity Summary - Affected ~~Interconnected Party~~/Point Operator.

Company shall provide an affected ~~Interconnected Party~~/Point Operator a scheduled quantity summary by 910:00 p.m. ~~CCT~~ on the Gas Day.

The effective time of an Intraday 3 Nomination shall be no earlier than 10:00 p.m. on the Gas Day.

All Intraday 3 Nominations for the current Gas Day received during the period from the Intraday 2 Nomination deadline to the Intraday 3 Nomination deadline will be batched and treated by Company as if they were received contemporaneously.

Bumping is not allowed during the Intraday 3 Nomination cycle.

6. For purposes of NAESB WGQ Standard 1.3.2(ii), (iii), (iv), and (v) the word “provides” shall mean, for transmittal pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post. [NAESB WGQ Standard 1.3.2 (vi)]

At the end of each Gas Day, the Company shall provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the Company shall send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6). A receiver of either of these documents can waive the Company’s requirement to send such documents. [NAESB WGQ Standard 1.3.3]

- ~~57~~. Departure from Nomination and Scheduling Deadlines.

The sending party shall adhere to the nomination, confirmation, and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. [NAESB WGQ Standard 1.3.21]

- ~~68~~. Emergency Intra-day Requests.

A majority of the time period in which an emergency intra-day request can be submitted to Company is during non-traditional business hours. Consequently, it is the responsibility of the ~~Nominating Party~~Service Requester to see that Company has been notified that an emergency intra-day nomination has been transmitted.

Emergency intra-day requests will be processed using first come, first served, and will be confirmed and scheduled, if capacity is available on Company's pipeline system, on a best efforts basis.

If an emergency intra-day request can be accepted and processed, Company will produce a Quick Response on a timely basis.

| Scheduled quantity summaries reflecting scheduled emergency intra-day requests will be generated and delivered to the appropriate parties on a timely basis.

| **79.** Accessibility of Scheduling Staff.

| All parties, including Company, shall support a seven-day a week, twenty-four (24) hours a day nominations process. It is recognized that the success of seven (7) days a week, twenty-four hours a day nomination process is dependent on the availability of affected parties' scheduling personnel on a similar basis. Party contacts (including Company's scheduling personnel) need not be at their ordinary work sites but shall be available by telephone or ~~beeper~~other electronic means. [NAESB WGQ Standard 1.3.4]

Instructions on how to reach Company's scheduling staff are posted on Company's public Internet website.

6.10.6 Confirmation Process

1. Confirmation Principles/Standards.

With respect to the timely nomination/confirmation process at a Receipt Point or Delivery Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities shall be the confirmed quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the lesser of the confirmation quantity or the ~~previously~~-scheduled quantity for the Timely Nomination Cycle of the previous Gas Day shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(i)]

With respect to the processing of requests for increases during the intra-day nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities shall be the new confirmed quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the ~~previously~~-scheduled quantity for the previous intraday nomination cycle shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(ii)]

With respect to the processing of requests for decreases during the intra-day nomination/confirmation process, in the absence of an agreement to the contrary, the lesser of the confirmation quantities shall be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity shall be the new confirmed quantity. [NAESB WGQ Standard 1.3.22(iii)]

With respect to ~~the above confirmation rules~~NAESB WGQ Standard 1.3.22(i), (ii), and (iii), if there is no response to a request for confirmation or an unsolicited confirmation response, Company shall provide the Nominating Party with the following information to explain why the nomination failed, as applicable:

- (i) Company did not conduct the confirmation;
- (ii) The upstream Confirming Party did not conduct the confirmation;
- (iii) The upstream Service Requester did not have the gas or submit the nomination;
- (iv) The downstream Confirming Party did not conduct the confirmation;
- (v) The downstream Service Requester did not have the market or submit the nomination.

This information shall be imparted to the Nominating Party on the scheduled quantity document. [NAESB WGQ Standard 1.3.22(iv)]

Ranking shall be included in the list of data elements. Company shall use Nominating Party provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules. [NAESB WGQ Standard 1.3.23]

2. Timing of Confirmation.

When a Confirmation Requester receives a confirmation response document from a Confirming Party by the conclusion of a given quarter hour period, the Confirmation Requester will send to the Confirming Party's designated site a corresponding Confirmation Response Quick Response document by the conclusion of the subsequent quarter hour period. [NAESB WGQ Standard 1.3.45]

6.22 MEASUREMENT OF FLOWING GAS

The measurement information statement is designed to provide information on actual or estimated physical flow moving through a Point of Interconnection at which Company has measurement responsibility and does not include data elements utilized to verify the calculation of measured flow. The measurement information statement is posted on the secured non-public Internet website on or before five (5) Business Days after business month.

For treatment of measurement prior period adjustments, Company shall treat the adjustment by taking it back to the Production Month. A meter adjustment becomes a prior period adjustment after the fifth Business Day following the business month. [NAESB WGQ Standard 2.3.11]

Measurement data corrections shall be processed within six (6) months of the Production Month with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 2.3.14]

6.23 IMBALANCE RESOLUTION

For purposes of this Section 6.23, Party(ies) shall be defined as any Person having an imbalance with Company.

1. Pre-Determined Allocations (PDA).

PDAs are used to manage the variance between actual quantities and scheduled quantities. An OBA is a form of PDA. The upstream or downstream party providing the Point of Interconnection confirmation should submit the PDA to the allocating party after or during confirmation and before the start of the Gas Day, except that no PDAs need to be submitted if an OBA is in effect at a Point of Interconnection.

2. Allocation Statements.

Allocations are performed by the operator of the affected location, using the PDA method agreed to by the parties involved. The allocation statement is used to communicate the allocation information to the parties involved.

The time limitation for disputes of allocations should be six (6) months from the date of the initial month-end allocation with a three (3) month rebuttal period. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods. [NAESB WGQ Standard 2.3.26]

3. Imbalance Resolution.

Resolution to correct an imbalance shall be required.

Party must correct such imbalance within forty-five (45) days from the date it is notified by Company of an imbalance under an existing Agreement or an Agreement that has terminated.

Company shall support the following methods of imbalance resolution, provided that at the time proposed for such resolution, sufficient capacity is available and all nominations and scheduling processes are satisfied.

(a) In-kind.

To resolve an imbalance due Company, party may elect to deliver gas into Company's pipeline system at any Receipt Point.

To resolve an imbalance due party, a party may elect to accept gas from Company's pipeline system at any Delivery Point.

If party creates and resolves an imbalance within the same Operational Impact Area, there will be no associated charge for transportation or Company Use Gas.

(b) Netting.

Company shall allow a party to net an imbalance within the same Operational Impact Area on and across Agreements. [NAESB WGQ Standard 2.3.30]

(c) Trading.

Company shall allow a party to trade imbalances within the same Operational Impact Area on and across Agreements. [NAESB WGQ Standard 2.3.30]

Company shall provide the ability to post and trade imbalances until at least the close of the 19th Business Day of the month. [NAESB WGQ Standard 2.3.41]

An Authorizations to post imbalances (pursuant to NAESB WGQ Standard 2.4.9) that are is received by Company by 11:45 a.m. CCT shall be effective at 8:00 a.m. CCT the next Business Day. An Imbalances that is previously authorized for posting shall be posted on or before the ninth Business Day of the month. [NAESB WGQ Standard 2.3.40]

(d) Underdelivery Cashout.

To resolve an imbalance due Company, party may elect to reimburse Company for such Underdelivery.

Party must provide written notice to Company, within the resolution period, of its desire to cashout all or a portion of the Underdelivery quantity. At such time, Company will post an offer to buy working gas equal to the Underdelivery quantity specified by party to resolve. Company shall select the lowest Bid received from any qualified bidder and will facilitate the delivery of such working gas into its pipeline system. Company shall post all Bids received from qualified bidders and select the lowest qualified Bid. If the lowest qualified Bid is not chosen, explanation and justification of the selected Bid also will be posted.

Company shall invoice party for the total cost of the working gas purchased to reduce or eliminate the Underdelivery at the time such working gas is received into Company's pipeline system.

To account for any imbalance remaining after cashout, party and Company shall agree to designate one of the Shipper's Agreement(s) in the Operational Impact Area where the original imbalance occurred, for such purpose.

(e) Underdelivery Penalty.

If a noticed Shipper Imbalance has not been resolved during the resolution period, and the remaining Shipper Imbalance reflects an Underdelivery, Company will invoice Shipper an Underdelivery Penalty for an amount equal to the Underdelivery quantity times one hundred fifty percent of the actual price established at Section 6.23 paragraph 3(d) herein.

Amounts received by Company for the Underdelivery Penalty, net of administrative costs, shall be allocated by Company to Shippers using the methodology set forth in Section 6.48 of these General Terms and Conditions.

(f) Overdelivery Retention.

If a noticed Shipper Imbalance has not been resolved during the resolution period, and the remaining Shipper Imbalance reflects an Overdelivery, Company shall retain the quantity of gas in excess and use it to reduce Company Use Gas.

6.27.7 Capacity Release Timeline. [NAESB WGQ Standard 5.3.1]

The capacity release timeline is applicable to all parties involved in the capacity release process. However, it is only applicable if 1) all information provided by the parties to the transaction is valid, and the acquiring Shipper has been determined to be creditworthy before the capacity release Bid is tendered; 2) for index-based capacity release transactions, the Releasing Shipper has provided the Company with sufficient instructions to evaluate the corresponding bid(s) according to the timeline, and 3) there are no special terms or conditions of the release.

Further, the Company may complete the capacity release process on a different timeline if the offer includes unfamiliar or unclear terms and conditions.

The capacity release timeline, stated in CCT, is as follows [NAESB WGQ Standard 5.3.2]:

(a) For biddable capacity releases (one year or less):

- (i) Offers shall be tendered such that they can be posted by ~~12:00 p.m. CCT~~9:00 a.m. on a Business Day;
- (ii) ~~Open season ends at no later than 1:00 p.m. CCT 10:00 a.m. on the same or a subsequent Business Day. (evaluation period begins at 1:00 p.m. CCT during which contingency is eliminated, determination of Best Bid is made, and ties are broken);~~
- (iii) Evaluation period begins at 10:00 a.m. during which any contingencies are eliminated, determination of Best Bid is made, and ties are broken.
- (iv) ~~If no match is required, the evaluation period ends and the award is posted if no match required at 2:00 p.m. CCT; by 11:00 a.m.~~
- (v) ~~Where match or award is required, the match is communicated by 2:00 p.m. CCT; 11:00 a.m., the match response occurs by 11:30 a.m., and the award is posted by 12:00 noon.~~
- (vi) ~~match response by 2:30 p.m. CCT;~~
- (vii) ~~where match required, award posting by 3:00 p.m. CCT;~~
- (viii) The contract is issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

(vii) Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

(b) For biddable capacity releases (more than one year):

(i) Offers shall be tendered such that they can be posted by 12:00 p.m. CCT 9:00 a.m. on a four (4) Business Days before award;

(ii) ~~Open season shall include no less than three 9:00 a.m. to 10:00 a.m. time periods on consecutive days no later than 1:00 p.m. CCT on the Business Day before timely nominations are due (open season is three (3) Business Days).~~

(iii) ~~E~~valuation period begins at 1:00 p.m. CCT 10:00 a.m. during which ~~contingency is any contingencies are~~ eliminated, determination of Best Bid is made, and ties are broken;

(iv) If no match is required, the evaluation period ends and the awards ~~are~~is posted if no match required at 2:00 p.m. CCT; by 11:00 a.m.

(v) Where match is required, the match is communicated by 11:00 a.m., the match response occurs by 11:30 a.m., and the award is ~~communicated by 2:00 p.m. CCT; posted by 12:00 noon.~~

~~(vi) match response by 2:30 p.m. CCT;~~

~~(vii) where match required, award posting by 3:00 p.m. CCT;~~

~~(viii) The contract is issued within one hour of the award posting (with a new contract number, when applicable); nomination possible beginning at the next available nominated cycle for the effective date of the contract.~~

(vii) Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

(c) For non-biddable releases ~~in the timely cycle:~~

~~(i) posting of prearranged deals not subject to bid are due by 10:30 a.m. CCT;~~

~~(ii) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.~~

~~(d) For non-biddable releases in the evening cycle:~~

~~(i) posting of prearranged deals not subject to bid are due by 5:00 p.m. CCT;~~

~~(ii) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.~~

~~(e) Intra-day 1 cycle:~~

~~(i) posting of prearranged deals not subject to bid are due by 9:00 a.m. CCT;~~

~~(ii) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.~~

~~(f) Intra-day 2 cycle:~~

~~(i) posting of prearranged deals not subject to bid are due by 4:00 p.m. CCT;~~

~~(ii) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.~~

~~The posting of prearranged deals that are not subject to bid are due no later than one hour prior to the nomination deadline for the applicable cycle, pursuant to NAESB WGQ Standard 1.3.2. The posting deadlines are:~~

~~(i) Timely Cycle 12:00 noon~~

~~(ii) Evening Cycle 5:00 p.m.~~

~~(iii) Intraday 1 Cycle 9:00 a.m.~~

~~(iv) Intraday 2 Cycle 1:30 p.m.~~

~~(v) Intraday 3 Cycle 6:00 p.m.~~

~~The contract is issued within one hour of the award posting (with a new contract number, when applicable).~~

~~Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.~~

~~(gd) Methodologies Supported by Capacity Release Standard Timeline.~~

For the capacity release business process timing model, only the following methodologies are required to be supported by Company and provided to Releasing Shippers as choices from which they may select and, once chosen, shall be used in determining the awards from the Bid(s) submitted. They are: 1) highest

rate, 2) net revenue, and 3) present value. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology. [NAESB WGQ Standard 5.3.3]

| ~~(he)~~ Methodologies Not Supported by Capacity Release Standard Timeline.

Other choices of bid evaluation methodologies (including other Releasing Shipper defined evaluation methodologies) shall be accorded similar timeline evaluation treatment at the discretion of Company. However, Company is not required to offer other choices or similar timeline treatment for other choices, nor, is Company held to the timeline should the Releasing Shipper elect another method of evaluation. [NAESB WGQ Standard 5.3.3]

6.27.8 Standard Recall Notification Periods.

Company shall support the following recall notification periods, stated in CCT, for all released capacity subject to recall rights [NAESB WGQ Standard 5.3.44]:

(a) Timely Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 8:00 a.m. ~~CCT~~.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 9:00 a.m. ~~CCT~~.

(b) Early Evening Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 3:00 p.m. ~~CCT~~.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 4:00 p.m. ~~CCT~~.

(c) Evening Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 5:00 p.m. ~~CCT~~.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 6:00 p.m. ~~CCT~~.

(d) Intra-day 1 Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 7:00 a.m. ~~CCT~~.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 8:00 a.m. ~~CCT~~.

(e) Intra-day 2 Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than ~~2:30 p.m.~~ 12:00 noon.

- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than ~~3:30~~1:00 p.m. ~~CET~~.

(f) Intraday 3 Recall Notification.

- (i) A Releasing Shipper recalling capacity shall provide notice of such recall to Company and the first Replacement Shipper no later than 4:00 p.m.
- (ii) Company shall provide notification of such recall to affected Replacement Shipper(s) no later than 5:00 p.m.

For recall notifications provided to Company prior to the recall notification deadlines above (NAESB WGQ Standard 5.3.44) and received between 7:00 a.m. and 5:00 p.m. ~~CET~~, Company shall provide notification to affected Replacement Shipper(s) no later than one hour after receipt of such recall notification. [NAESB WGQ Standard 5.3.45]

For recall notification provided to Company after 5:00 p.m. and prior to 7:00 a.m. ~~CET~~, Company shall provide notification to affected Replacement Shipper(s) no later than 8:00 a.m. ~~CET~~ after receipt of such recall notification. [NAESB WGQ Standard 5.3.45]

The Releasing Shipper shall provide capacity recall notification to its affected Replacement Shipper(s) at the same time it provides notification to Company. The mode of notification shall be mutually agreed between the Releasing Shipper and its Replacement Shipper(s).

In the event of an intra-day capacity recall, Company shall determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of Company's Tariff, services, and/or operational characteristics. [NAESB WGQ Standard 5.3.56]

6.35 DATA ELEMENTS

~~1.—Data Set Usage by Company.~~

Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 23.0, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

<u>NAESB Standard</u>	<u>Tariff record</u>
1.2.3	GT&C - Definitions, 6.1.59
1.2.4	GT&C - Nomination Procedures, 6.10.1.2(b)
1.2.6	GT&C - Definitions, 6.1.49
1.2.8	GT&C - Definitions, 6.1.15
1.2.9	GT&C - Definitions, 6.1.16
1.2.10	GT&C - Definitions, 6.1.49
1.2.13	GT&C - Definitions, 6.1.75
1.2.14	GT&C - Definitions, 6.1.76
1.2.15	GT&C - Definitions, 6.1.79
1.2.16	GT&C - Definitions, 6.1.80
1.2.17	GT&C - Definitions, 6.1.74
1.2.18	GT&C - Definitions, 6.1.1
1.2.19	GT&C - Definitions, 6.1.78; GT&C - Nomination for Company Provided Title Transfer, 6.36.4
1.3.2(i-vi)	GT&C - Nomination and Scheduling Timeline, 6.10.2-1
1.3.2(ii)	GT&C - Nomination and Scheduling Timeline, 6.10.2.2
1.3.2(iii)	GT&C - Nomination Procedures, 6.10.1.3; GT&C - Nomination and Scheduling Timeline, 6.10.2.3
1.3.2(iv)	GT&C - Nomination Procedures, 6.10.1.3; GT&C - Nomination and Scheduling Timeline, 6.10.2.4
1.3.2(v)	GT&C - Nomination Procedures, 6.10.1.1
1.3.3	GT&C - Nomination and Scheduling Timeline, 6.10.2.61(g)
1.3.4	GT&C - Nomination and Scheduling Timeline, 6.10.2.97
1.3.8*	GT&C - Nomination Procedures, 6.10.1.2(b)
1.3.9*	GT&C - Nomination Procedures, 6.10.1(a); 6.10.1.2(b)
1.3.11*	GT&C - Nomination Procedures, 6.10.1.2(b)

1.3.13	GT&C - Nomination Procedures, 6.10.1. 2(b)
1.3.14	GT&C - Measurement Reporting, 6.4.2(e)
1.3.17	GT&C - Pooling, 6.36.1
1.3.18	GT&C - Pooling, 6.36.1
1.3.21	GT&C - Nomination and Scheduling Timeline, 6.10.2. 75
1.3.22	GT&C - Confirmation Process, 6.10.6.1
1.3.23	GT&C - Confirmation Process, 6.10.6.1
1.3.32	GT&C - Nomination Procedures, 6.10.6.2(b)
1.3.45	GT&C - Confirmation Process, 6.10.6.2
1.3.64	GT&C - Applicability and Character of Title Tracking Service, 6.36.3
1.3.66	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
1.3.67	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
1.3.73	GT&C - Third Party Provided Title Transfer Tracking, 6.36.5
2.2.1	GT&C - Definitions, 6.1.48
2.2.2	GT&C - Definitions, 6.1.50
2.2.3	GT&C - Definitions, 6.1.42
2.3.11	GT&C - Measurement of Flowing Gas, 6.22
2.3.14	GT&C - Measurement of Flowing Gas, 6.22
2.3.26	GT&C - Imbalance Resolution, 6.23.2
2.3.29	GT&C - Imbalance Resolution, 6.23.3(b)(c)
2.3.30	GT&C - Operational Balancing Agreement Policy, 6.34.2(d)
2.3.31	GT&C - Data Elements, 6.35.1
2.3.40	GT&C - Imbalance Resolution, 6.23.3(c)
2.3.41	GT&C - Imbalance Resolution, 6.23.3(c)
3.2.1	GT&C - Definitions, 6.1.9
3.3.9	GT&C - Billing and Invoice, 6.6.2.2
3.3.15	GT&C - Billing Error/ Prior Period Adjustments, 6.6.8
3.3.19	GT&C - Payment and Disputes, 6.6.4.2
4.2.1	GT&C - Definitions, 6.1.29
4.2.10	GT&C - Definitions, 6.1.17
4.3.91	GT&C - Quality of Gas, 6.5.5(a)
5.2.3	GT&C - Definitions, 6.1.20
5.3.1	GT&C - Capacity Release Timeline, 6.27.7
5.3.2	GT&C - Capacity Release Timeline, 6.27.7 (a)-(f)
5.3.3	GT&C - Capacity Release Timeline, 6.27.7 (g)-(h)
5.3.4	GT&C - Selection of Best Bid, 6.27.6.1(e)
5.3.8	GT&C - Parameters for Capacity Release Transactions, 6.27.4.4
5.3.13	GT&C - Bid Requirements, 6.27.3.4
5.3.14	GT&C - Offer Requirements, 6.27.2
5.3.15	GT&C - Bid Requirements, 6.27.3.4
5.3.16	GT&C - Offer Requirements, 6.27.2.1
5.3.19	GT&C - Parameters for Capacity Release Transactions, 6.27.4.5
5.3.25	GT&C - Posting of Offers, Bids, and Awarded Transactions, 6.27.5
5.3.28	GT&C - Parameters for Capacity Release Transactions, 6.27.4.1

5.3.44	GT&C - Standard Recall Notification Periods, 6.27.8 (a) — (e)
5.3.45	GT&C - Standard Recall Notification Periods, 6.27.8
5.3.53	GT&C - Parameters for Capacity Release Transactions, 6.27.4.4
5.3.54	GT&C - Deadline for Reput, 6.27.9
5.3.56*	GT&C - Standard Recall Notification Periods, 6.27.8

Standards Incorporated by Reference:

Additional Standards:

General:

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4, 0.2.5

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, ~~0.3.19~~, 0.3.20, 0.3.21, 0.3.22

Data Sets:

0.4.2*, 0.4.3

Location Data Download:

Standards:

0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Data Set:

0.4.4*

Storage Information:

Data Sets:

0.4.1*

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.5, 1.2.11, 1.2.12

Standards:

1.3.1*, 1.3.2 (vi), 1.3.5*, 1.3.6, 1.3.7, 1.3.15, 1.3.16, 1.3.19, 1.3.20, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33*, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.46, ~~1.3.47~~, 1.3.48, ~~1.3.49~~, ~~1.3.50~~, 1.3.51, ~~1.3.52~~, 1.3.53, ~~1.3.54~~, 1.3.55, 1.3.56, ~~1.3.57~~, 1.3.58, ~~1.3.59~~, ~~1.3.60~~, ~~1.3.61~~, 1.3.62, ~~1.3.63~~, 1.3.65, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81

Data Sets:

1.4.1*, 1.4.2*, 1.4.3*, 1.4.4*, 1.4.5*, 1.4.6*, 1.4.7*

Flowing Gas Related Standards:

Definitions:

2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.9, 2.3.10, 2.3.12, 2.3.13, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.32, ~~2.3.33~~, ~~2.3.34~~, ~~2.3.35~~, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, ~~2.3.49~~, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Data Sets:

2.4.1*, 2.4.2, 2.4.3*, 2.4.4*, 2.4.5*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, ~~2.4.12~~, ~~2.4.13~~, ~~2.4.14~~, ~~2.4.15~~, ~~2.4.16~~, 2.4.17, 2.4.18

Invoicing Related Standards:

Standards:

~~3.3.1~~, ~~3.3.2~~, 3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.16, 3.3.17, 3.3.18, ~~3.3.20~~, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26

Data Sets:

3.4.1*, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, ~~4.3.5~~, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, ~~4.3.29~~, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, ~~4.3.39~~, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, ~~4.3.51~~, 4.3.52, 4.3.53, 4.3.54, 4.3.55, ~~4.3.56~~, 4.3.57, 4.3.58, ~~4.3.59~~, 4.3.60, 4.3.61, 4.3.62, ~~4.3.65~~, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, ~~4.3.73~~, ~~4.3.74~~, 4.3.75, ~~4.3.76~~, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105

Capacity Release Standards:

Definitions:

5.2.1, 5.2.2, 5.2.4, 5.2.5

Standards:

5.3.5, 5.3.7, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.26, ~~5.3.27~~, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.51, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Sets:

5.4.14, 5.4.15, 5.4.16*, 5.4.17, 5.4.20*, 5.4.21*, 5.4.22*, 5.4.23, 5.4.24*, 5.4.25, 5.4.26*, 5.4.27

Internet Electronic Transport Related Standards:

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10,
10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18,
10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26,
10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34,
10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11,
10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20,
10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

6.36.5 Third Party Provided Title Transfer Tracking.

All Third Party Account Administrators wishing to provide Title Transfer Tracking service shall so notify Company. All coordination between Third Party Account Administrators and Company shall be performed under a contract between the parties. Where Company is a Title Transfer Tracking Service Provider on its pipeline system, tariff provisions (terms, conditions, and rates) or general terms and conditions of Company, will take the place of a contract. [NAESB WGQ Standard 1.3.66]

Upon reasonable request of the Third Party Account Administrator, Company shall provide the Third Party Account Administrator with one of the following for conducting Title Transfer Tracking activity:

- (a) location code(s);
- (b) contract identifier(s) used in the exchange of transactional data;
- (c) both (a) and (b) above.

In any event Title Transfer Tracking activity is always performed at or with respect to a location (physical or logical). [NAESB WGQ Standard 1.3.67]

If Company has decided to offer Title Transfer Tracking service by means of an arrangement (including an agreement) with a party which will act as Company's designated party, and regardless of communication methodology between Account Holders and such designated party, Company shall, upon request, identify the Title Transfer Tracking Service Provider(s) at a location which has established active Title Transfer Tracking arrangements with Company. The relevant information to be provided shall include the name of each Title Transfer Tracking Service Provider, the ID code for each Title Transfer Tracking Service Provider used by Company, the contract number for each Title Transfer Tracking Service Provider assigned by Company (where applicable), the location code(s) nominated to Company for transportation service to or from the location associated with each Title Transfer Tracking Service Provider. ~~If, in the future, the common code for locations central repository includes listing of Title Transfer Tracking Service Providers by location, the requirements of this standard shall be met.~~ [NAESB WGQ Standard 1.3.73]