



March 31, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Bison Pipeline LLC
717 Texas Street, Suite 2400
Houston, TX 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web <http://www.bisonpipelinellc.com/>

Re: Bison Pipeline LLC
Company Use Gas Annual Report
Docket No. RP14-_____-000

Dear Ms. Bose:

Bison Pipeline LLC (“Bison”), as required by Section 6.41 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Original Volume No. 1 (“Tariff”),¹ and pursuant to Section 154.502 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,² hereby submits to the Commission a report, included as Appendix A, supporting the monthly Company Use Gas Percentage for the twelve-month period ending December 31, 2013.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Eva N. Neufeld *
Associate General Counsel
Bison Pipeline LLC
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5509
Fax (832) 320-6509
eva_neufeld@transcanada.com

John A. Roscher
Director, Rates & Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
Bison Pipeline LLC
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
Fax (832) 320-6651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

¹ Section 6.41 – GT&C, Company Use Gas (“Section 6.41”).

² 18 C.F.R. Part 154 (2014).

Statement of the Nature, Reasons and Basis for Filing

Section 6.41, paragraph 6, of the Tariff provides that Bison will file an annual report on or before March 31 of each year to support the monthly Company Use Gas percentage for the 12 months ending the preceding December 31.

To comply with this filing requirement, Bison is submitting an annual report in support of its monthly Company Use Gas percentages, attached hereto as Appendix A. Bison's report reflects that no unrecovered Company Use Gas costs attributable to negotiated rate agreements have been shifted to its recourse rate shippers, as required by the Commission order issued on April 9, 2010, in Docket No. CP09-161-000,³ and as outlined in Section 6.37,⁴ paragraph 10, of Bison's Tariff.

Certificate of Service

As required by Sections 154.502 (2) of the Commission's regulations, copies of this filing are being served upon all of Bison's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at Bison's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

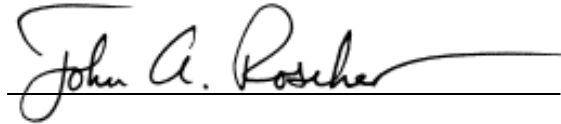
³ *Bison Pipeline LLC*, 131 FERC ¶ 61,013 (2010).

⁴ Section 6.37 – GT&C, Negotiated Rates ("Section 6.37").

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

BISON PIPELINE LLC
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Bison Pipeline LLC
Company Use Gas Activity 1/
For the Period January 2013 through December 2013

Line No.	Month (Col 1)	POSTED COMPANY USE GAS PERCENTAGE (Col 2)	COMPANY USE GAS (DTH) 2/		FUEL RETAINED (DTH)		NET (DTH)	
			Recourse Rate Agreements (Gain)/Loss (Col 3)	Negotiated Rate Agreements (Gain)/Loss (Col 4)	Recourse Rate Agreements (Col 5)	Negotiated Rate Agreements 3/ (Col 6)	Recourse Rate Agreements Over/(Under) (Col 7)	Negotiated Rate Agreements Over/(Under) (Col 8)
	Carry Forward 4/						(33)	N/A
1	January	0.00%	0	(30,443)	0	5,424	0	35,867
2	February	0.00%	83	(7,712)	0	4,900	(83)	12,612
3	March	0.00%	0	(7,082)	0	5,425	0	12,507
4	April	0.00%	0	1,793	0	5,250	0	3,457
5	May	0.00%	1,685	22,585	0	5,974	(1,685)	(16,611)
6	June	0.00%	0	8,787	0	5,250	0	(3,537)
7	July	0.00%	(259)	(3,127)	0	5,425	259	8,552
8	August	0.00%	0	(1,822)	0	5,425	0	7,247
9	September	0.00%	0	(1,484)	0	5,310	0	6,794
10	October	0.00%	0	(3,947)	0	12,762	0	16,709
11	November	0.00%	0	1,658	0	18,908	0	17,250
12	December	0.00%	(391)	(3,823)	0	8,136	391	11,959
13	Total		<u>1,118</u>	<u>(24,617)</u>	<u>0</u>	<u>88,189</u>	<u>(1,151)</u>	<u>112,806</u>

1/ The Company Use Gas information for this reporting period is provided in accordance with Bison's Tariff Sections 6.41 - GT&C, Company Use Gas and 6.37 - GT&C, Negotiated Rates, and the Commission's order in Docket No. CP09-161-000. *Bison Pipeline LLC*, 131 FERC ¶ 61,013 (2010).

2/ There were no gas-fired compressors attached to Bison's pipeline system during the reporting period. Company Use Gas reflected here represents gas lost or otherwise unaccounted for, and fuel used for other utility purposes. As provided in its April 20, 2009, certificate application in CP09-161-000, Bison maintains separate and identifiable accounts for Company Use Gas including any gain or loss attributable to negotiated rate agreements that contain a negotiated fuel rate for Company Use Gas.

3/ Bison's Rate Schedule FT-1 negotiated rate service agreements include a provision calling for a Company Use Gas percentage of 0.69% for the entire initial term of the contracts.

4/ Carry Forward includes the prior year's (under) over recovery balance for recourse rate agreements per Docket No. RP12-575-000, Appendix A. Negotiated rate agreements are set at a fixed Company Use Gas Percentage of 0.69% with no true-up provision.