



March 31, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Bison Pipeline LLC
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Re: Bison Pipeline LLC
Negotiated Rate Amendments
Docket No. RP11-_____-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Bison Pipeline LLC (“Bison”) respectfully submits for filing revised Section 4.4 to be part of its FERC Gas Tariff, Original Volume No. 1 (“Tariff”).² The tariff section is being submitted to update Bison’s reporting of three (3) Rate Schedule FT-1 (“FT-1) negotiated rate agreements to reflect amendments to those agreements. Bison respectfully requests that the Commission accept Section 4.4, included in Appendix A, to be effective April 1, 2011.

The names, titles, mailing address, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be directed are as follows:

* Eva N. Neufeld
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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154 (2011).

² 4.4 - Statement of Rates, Statement of Negotiated Rates.

Statement of the Nature, Reasons, and Basis for Filing

This filing is being submitted to update Bison's reporting of negotiated rate transactions initiated in accordance with the Commission's April 9, 2010, Order in Docket No. CP09-161-000.³ Within Bison's Tariff, Section 4.4 identifies each negotiated rate agreement, including the shipper name, agreement number, applicable rate schedule, contract quantity, reservation charge, commodity rate, primary receipt and delivery points, termination date and underlying negotiated rate formula, if applicable.

Specifically, Bison is modifying Section 4.4 to reflect amendments to its FT-1 negotiated rate agreements with Anadarko Energy Services Company, MidAmerican Energy Company, and Williams Gas Marketing, Inc. (collectively, the "Amendments").⁴ The Amendments reflect a revised Maximum Delivery Quantity ("MDQ") based upon a Btu adjustment factor of 0.975, revised from 0.967 as originally agreed (thus increasing the MDQ, as reflected in Section 4.4). Additionally, the Amendments reflect adjustments to the negotiated reservation rates to ensure that the shippers continue to pay Bison the same amount of revenue as that paid prior to the Btu adjustment (thus decreasing the Reservation Charge, as reflected in Section 4.4). Therefore, Bison remains revenue neutral as a result of this change.

Effective Date and Request for Waiver

Bison respectfully requests that the Commission accept Section 4.4, included in Appendix A, to be effective April 1, 2011. Bison respectfully requests that the Commission grant all waivers of its regulations necessary to accept this filing and approve Section 4.4 to be effective as requested herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

³ Bison Pipeline LLC, 131 FERC ¶ 61,013 (2010) ("Order Issuing Certificate").

⁴ Bison Pipeline LLC, 133 FERC ¶ 61,256 (2010). As these agreements also contain terms that deviate from the Form of Service Agreement in Bison's Tariff, executed copies of the agreements were filed with the Commission in Docket No. RP11-76-000.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations and Order No. 714,⁵ Bison is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. The clean tariff section (Appendix A); and
3. The marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of Bison's existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at Bison's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

BISON PIPELINE LLC

A handwritten signature in black ink that reads "John A. Roscher". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

⁵ Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Appendix A

Clean Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.4	Statement of Rates, Statement of Negotiated Rates	v.1.0.0

STATEMENT OF NEGOTIATED RATES 1/, 2/

Shipper Name	Agreement Number	Rate Schedule	Maximum Delivery Quantity (MMBtu/d)	Reservation Charge 3/	Commodity Rate	Receipt Point Name	Delivery Point Name	Termination Date
Anadarko Energy Services Company 4/	FT0001	FT-1	243,750	\$0.5435	5/	Buffalo	Kurtz	6/
MidAmerican Energy Company 4/	FT0002	FT-1	4,875	\$0.5702	5/	Buffalo	Kurtz	6/
Minnesota Energy Resources Corporation 4/	FT0003	FT-1	50,000	\$0.575	5/	Buffalo	Kurtz	6/
Williams Gas Marketing, Inc. 4/	FT0004	FT-1	97,500	\$0.5653	5/	Buffalo	Kurtz	6/

- 1/ Unless otherwise noted, negotiated contracts do not deviate in any material respect from the applicable form of service agreement set forth in Company's FERC Gas Tariff.
- 2/ Unless otherwise noted, this section reflects the essential elements of the negotiated contracts, including a specification of all consideration.
- 3/ Unless otherwise noted, rates are inclusive of all surcharges and reflect a daily demand rate.
- 4/ Contract contains non-conforming provisions that may deviate in a material respect from the applicable form of service agreement and is listed as a non-conforming contract in Section 6.42 of the GT&C.
- 5/ The applicable Commodity Rate is found on the Statement of Rates for Rate Schedule FT-1 plus any applicable surcharges. In addition, Shipper is subject to a negotiated rate for Company Use Gas which is .69% for the 10 year term of the Service Agreement.
- 6/ The termination date is 10 years from the in-service date of the Phase 1 facilities per Docket No. CP09-161.

Appendix B

Marked Tariff

<u>Section</u>	<u>Description</u>	<u>Version</u>
4.4	Statement of Rates, Statement of Negotiated Rates	v.1.0.0

STATEMENT OF NEGOTIATED RATES 1/, 2/

Shipper Name	Agreement Number	Rate Schedule	Maximum Delivery Quantity (MMBtu/d)	Reservation Charge 3/	Commodity Rate	Receipt Point Name	Delivery Point Name	Termination Date
Anadarko Energy Services Company 4/	FT0001	FT-1	2434,750	\$0.54358	5/	Buffalo	Kurtz	6/
MidAmerican Energy Company 4/	FT0002	FT-1	4,87532	\$0.57025	5/	Buffalo	Kurtz	6/
Minnesota Energy Resources Corporation 4/	FT0003	FT-1	50,000	\$0.575	5/	Buffalo	Kurtz	6/
Williams Gas Marketing, Inc. 4/	FT0004	FT-1	976,5700	\$0.565370	5/	Buffalo	Kurtz	6/

- 1/ Unless otherwise noted, negotiated contracts do not deviate in any material respect from the applicable form of service agreement set forth in Company's FERC Gas Tariff.
- 2/ Unless otherwise noted, this section reflects the essential elements of the negotiated contracts, including a specification of all consideration.
- 3/ Unless otherwise noted, rates are inclusive of all surcharges and reflect a daily demand rate.
- 4/ Contract contains non-conforming provisions that may deviate in a material respect from the applicable form of service agreement and is listed as a non-conforming contract in Section 6.42 of the GT&C.
- 5/ The applicable Commodity Rate is found on the Statement of Rates for Rate Schedule FT-1 plus any applicable surcharges. In addition, Shipper is subject to a negotiated rate for Company Use Gas which is .69% for the 10 year term of the Service Agreement.
- 6/ The termination date is 10 years from the in-service date of the Phase 1 facilities per Docket No. CP09-161.